BSES Yamuna Power Limited
Shakti Kiran Building, Karkardooma
Delhi - 110032, India
CIN : U74899DL2001PLC111525
Tel.: +91 11 3999 9808, 3999 7111
Fax: +91 11 3999 9765
www.bsesdelhi.com

Ref No: RA/14-15/BYPL/ 54

Date: 15th May 2015

To,



The Secretary
Delhi Electricity Regulatory Commission,
Viniyamak Bhawan, C- Block, Shivalik,
Malviya Nagar, New Delhi – 110017

Sub: Overall standards of performance of Discoms – Reliability Indices Mar-15 (Provisional).

Ref: Our Letter's - RCM/BYPL/09-10/32 dated 29th Jan 2010.
RCM/09-10/BYPL/116 dated 25th June 2010.
RA/BYPL/14-15/1137 dated 25.03.2015.

Madam,

We refer to the aforesaid Correspondence regarding the Annual review on actual Performance as prescribed in the Schedule II for the Delhi Electricity Supply Code and Performance Standards Regulation, 2007, in terms of Regulation 11.2 of DERC (Terms and Condition for determination of wheeling and Retail Supply Tariff) Regulations, 2007, accordingly, the Performance Parameters for the month Mar'15 are being submitted herewith (enclosed as Annexure – 1).

Thanking You,

Yours faithfully,

For **BSES Yamuna Power Ltd.**

(Aditya Pyasi)
Head Regulatory (BYPL)

Encl: As above

Schedule–II

Overall Standards of Performance for March-2015

BSES *Yamuna Power Limited*

Sr No	Service Area	Overall Standard of Performance	March-2015		Total cases Received/ Reported (A)	Complaints Attended (B)		Standard of Performance achieved (C)
			Within Specified Time Limit	Above Specified Time Limit		Within Specified Time Limit	Above Specified Time Limit	
1	Normal Fuse-Off Calls	At least 99% calls received should be rectified within prescribed time limits in both Cities and Towns and in Rural areas	21243	0	21243	21243	0	100.00%
2	Line Breakdowns	At least 95% of cases resolved within time limit in both Cities and Towns and in Rural areas	526	5	531	526	5	99.06%
3	Distribution Transformer Failure	At least 95% of DTRs to be replaced within prescribed time limits in both Cities and Towns and in Rural areas	1	0	1	1	0	100.00%
			1	0	1	1	0	100.00%
4	Period of Scheduled Outage							
	Maximum Duration in a single stretch	At least 95% of cases resolved within time limit	459	1	460	459	1	99.78%
	Restoration of supply by 6:00 PM		450	10	460	450	10	97.83%
5	Street Light Faults							
	Rectification of line faults	At least 90% cases should be complied within prescribed time limits	2083	0	2083	2083	0	100.00%
	Replacement of fused/defective unit							
6	Continuity							
	SAIFI	To be laid down by the Commission based on the targets proposed by the Licensees.(Projections for First control period has already been submitted to Commission)	0.08170					
	SAIDI		0.09870					
	MAIFI		0.00000					
7	Frequency Variation	To maintain supply frequency within range as per IEGC						
8	Voltage Unbalance	Maximum of 3% at point of commencement of supply						
9	Percentage Billing Mistakes	Not exceeding 0.2%	138	4	1607424	138	4	0.01%
10	Percentage Faulty Meters	Not exceeding 3%	1797	1	1447672	1797	1	0.12%